

State of Indiana

Department of Natural Resources Division of Oil and Gas



Monthly Report
JULY 1999

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

James A. Slutz, Director

INDIANAPOLIS CENTRAL OFFICE: (317) 232-4055 FAX (317) 232-1550 402 W. Washington St., Rm. 293 Indianapolis, IN 46204

Technical Services

Assistant Director: Michael P. Nickolaus

Petroleum Geologists: Mona Nemecek:

Beth Hernly

Data Management: Loretta Roller

Network Administrator: Bradley Bornmann

Enforcement

Enforcement Manager: James B. AmRhein

Secretary: Patti Schmid
Inspectors: Maurice Hughes

Doug Kearby John White

Administration

Assistant Director: Vacant

Secretary: Cheryl Hampton
Secretary Mindi Johnson
Receptionist: Alisa Wadlington

EVANSVILLE FIELD OFFICE: (812) 477-8773 FAX (812) 477-8952

3101 N. Green River Rd., Suite 510

Evansville, IN 47715

Field Services

Assistant Director: Rusty Retherford
Orphan Sites Manager Mary Estrada
Administrative Assistant: Cheryl Michels

Inspectors: Bill Cheek Lowell Potts

Forrest Decker Don Veatch
Tim Higginbottom Kevin York

ABBREVIATIONS USED IN THIS REPORT

Permit Type	Abbreviation	Application Type	Abbreviation
Oil Well	OIL	New Well	NEW
Gas Well	GAS	Old Well Workover	OWW
Gas Storage/ Observation Well	GSO	Old Well Drilled Deeper	OWDD
Enhanced Recovery Well	EHR	Well Conversion	CON
Saltwater Disposal Well	SWD	Change of Location	COL
Dual Completion Oil/ Class II	DCO	Change of Operator	COO
Dual Completion Gas/ Class II	DCG	Revoked Change of Operato	REC
Water Supply Well	WSW	Issued from Federal Permit	IFFP
Geologic/ Structure Test Well	GST	Horizontal Well	HOR
Gas Storage Well	GSW		
Seismograph	SIS		
Test Hole	TST		
Log Type	<u>Abbreviation</u>	Log Type	<u>Abbreviation</u>
Audio	AUD	Induction Electric	IES
Borehole Imager	BIL	Litho-Density	LDT
Caliper-Hole Size			
Caliper-Flore Size	CAL	Microlog-Minilog	ML
Cement Bond/ Variable Density	CAL CBL-VDL	Microlog-Minilog Perforating Depth Control	ML PDC
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Cement Bond/ Variable Density	CBL-VDL	Perforating Depth Control	PDC
Cement Bond/ Variable Density Cement Evaluation	CBL-VDL CET	Perforating Depth Control Pipe Analysis	PDC PAL
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity	CBL-VDL CET CDL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey	PDC PAL RAT
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity	CBL-VDL CET CDL CNL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter	CBL-VDL CET CDL CNL HDT	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction	CBL-VDL CET CDL CNL HDT DIL OILDLL FIL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog	CBL-VDL CET CDL CNL HDT DIL OILDLL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP
Cement Bond/ Variable Density Cement Evaluation Compensated Density Porosity Compensated Neutron Porosity Dipmeter Dual Induction Dual Induction Laterlog Fractur Identification	CBL-VDL CET CDL CNL HDT DIL OILDLL FIL	Perforating Depth Control Pipe Analysis Radioactive Tracer Survey Sonic Porosity	PDC PAL RAT SP

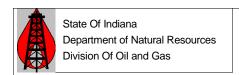
ACTIVITY BY COUNTY

County		Com	pletions	New Permits			
	Dry	Class II	Producers	Pools	Wildcats		
Clay	0	0	0	0	0		
Crawford	0	0	0	0	0		
Daviess	0	0	0	0	0		
Dubois	0	0	0	0	0		
Gibson	0	1	0	2	0		
Greene	1	0	0	0	0		
Harrison	0	0	0	0	0		
Jay	0	0	0	0	0		
Knox	0	0	0	0	0		
Lawrence	0	0	0	0	0		
Martin	0	0	0	0	0		
Miami	0	0	0	0	0		
Orange	0	0	0	0	0		
Owen	0	0	0	0	0		
Perry	0	0	0	0	0		
Pike	0	0	0	0	0		
Posey	0	0	0	1	0		
Rush	0	0	0	0	0		
Spencer	0	0	0	2	0		
Steuben	0	0	0	0	0		
Sullivan	0	0	0	0	0		
Vanderburgh	0	0	0	0	0		
Vigo	0	0	0	0	0		
Wabash	0	0	0	0	0		
Warrick	1	0	0	0	0		

ACTIVITY BY TYPE FOR 1999

PERMITS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	3	5	5	4	3	4	7	0	0	0	0	0	31
Gas	0	0	7	2	0	0	0	0	0	0	0	0	9
Disposal	0	0	0	0	0	1	0	0	0	0	0	0	1
Enh. Recovery	2	4	2	2	0	2	0	0	0	0	0	0	12
Gas Storage	0	0	1	2	3	0	0	0	0	0	0	0	6
Water Supply	0	0	1	0	0	0	0	0	0	0	0	0	1
Geologic Test	0	1	0	0	0	2	1	0	0	0	0	0	4
Test Hole	1	0	0	0	0	0	0	0	0	0	0	0	1
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	6	10	16	10	6	9	8	0	0	0	0	0	65
COMPLETIONS	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD
Oil	1	2	7	2	1	0	0	0	0	0	0	0	13
Gas	0	1	0	1	0	0	0	0	0	0	0	0	2
Dry	0	0	1	0	0	0	2	0	0	0	0	0	3
Disposal	0	0	2	0	0	1	0	0	0	0	0	0	3
Enh. Recovery	0	1	0	0	0	3	3	0	0	0	0	0	7
Gas Storage	0	0	0	0	0	0	0	0	0	0	0	0	0
Water Supply	0	0	0	0	0	0	0	0	0	0	0	0	0
Geologic Test	0	0	2	0	0	0	0	0	0	0	0	0	2
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	1	4	12	3	1	4	5	0	0	0	0	0	30
PLUGGINGS	Jan		Mar		May	Jun	Jul	Aug	Sep		Nov	Dec	YTD
Oil	0	0	2	5	27	22	11	0	0	0	0	0	67
Gas	0	0	1	0	0	0	0	0	0	0	0	0	1
Dry	1	0	0	1	0	0	2	0	0	0	0	0	4
Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
Enh. Recovery	0	0	1	0	2	1	2	0	0	0	0	0	6
Gas Storage	0	0	4	0	0	0	1	0	0	0	0	0	5
Water Supply	0	0	0	0	1	0	0	0	0	0	0	0	1
Geologic Test	0	0	0	0	1	0	0	0	0	0	0	0	1
Test Hole	0	0	0	0	0	0	0	0	0	0	0	0	0
Seismograph	0	0	0	0	0	0	0	0	0	0	0	0	0
Totals	1	0	8	6	31	23	16	0	0	0	0	0	85
DD O DUOTION		F . •							0.	<u> </u>	N. .		\/TD
PRODUCTION				_	May			_	Sep		Nov	Dec	YTD
Oil (In 000 Bbl.)	161	146	174	166	154	173	0	0	0	0	0	0	974
Gas (In MMCF)	76	69	78	70	82	70	0	0	0	0	0	0	445
Cas (III WINGE)	70	09	70	70	02	70	U	U	U	U	U	U	445

Production figures are reported to the Division by the Indiana Department of Revenue and reflect the most current information available. Adjustments may be made at any time for figures previously reported.



Permits Issued

From 7/1/99 To 7/31/99

Coy Oil, Inc. P.O. BOX 998 EVANSVILLE IN 47706-

was issued a NEW permit for OIL on 7/28/99 The # 3 MAIER HEIRS permit number

51591 is located in GIBSON county, Section 20 T 3 S , R 13 W 330 S Line 330 E Line

SE NW SE at a surface elevation of 382 feet. The well is permitted to the ST LOUIS formation in the

FOOTES POND pool at an estimated depth of 3100 ft.

Coy Oil, Inc.

P.O. BOX 998

EVANSVILLE

IN 47706
was issued a NEW permit for OIL on 7/28/99

The # a-1

KINGSTON LAND CO., INC.

permit number

51590 is located in GIBSON

county, Section 16

T 3 S , R 13 W 330 S Line 330 E Line

SE NW SW at a surface elevation of 383 feet. The well is permitted to the ST LOUIS

formation in the

GRIFFIN CON

pool at an estimated depth of 3100 ft.

Hercules Petroleum Co., Inc. 2100 BITTEL RD. OWENSBORO KY 42301-4204

was issued a NEW permit for OIL on 7/20/99 The # 2 BERNARD HURM permit for OIL on 7/20/99 The #

Hercules Petroleum Co., Inc. 2100 BITTEL RD. OWENSBORO KY 42301-4204

was issued a NEW permit for OIL on 7/6/99 The # 1 BERNARD HURM permit for OIL on 7/6/99 The # 1 BERNARD HURM permit for OIL on 7/6/99 The # 1 Permit for OIL on 7

Roland Mulzer P.O. BOX 395 TELL CITY IN 47586
was issued a OWD permit for OIL on 7/28/99 The # CU 4 E.&M.THOMPSON &ST OF IND permit number

49010 is located in SPENCER county, Section 1 T 5 S , R 6 W 334 S Line 211 E Line

SW NE NE at a surface elevation of 453 feet. The well is permitted to the NONE LISTED formation in the

GENTRYVILLE CON pool at an estimated depth of 1250 ft.

Pinnacle Oil and Gas, Inc.

P. O. BOX 325, 18 DOGWOOD D

SALEM

IL 62881
was issued a OWD permit for GST on 7/20/99 The # 5 KALB TRUST

50703 is located in DUBOIS

county, Section 35 T 1 N R 4 W 330 S Line 330 E Line

SW NE SE at a surface elevation of 591 feet. The well is permitted to the DEVONIAN

pool at an estimated depth of 1800 ft.

 Rick Sumner Oil Properties, Inc
 224 S. West St
 OLNEY
 IL 62450

 was issued a CON permit for OIL on 7/29/99 The # 1
 SEARS
 permit number

 51562 is located in DAVIESS
 county, Section 17
 T 5 N R 6 W 330 S Line 660 E Line

 SE SE at a surface elevation of 514 feet. The well is permitted to the DEVONIAN
 formation in the

 ELNORA CENTRAL
 pool at an estimated depth of 2000 ft.



Completion Reports Received or Released from Confidentiality for the dates between 7/1/99 and 7/31/99

Wade Oil Corporation 130 W. 5TH ST. MT. VERNON IN 47620- has reported

completion of the # 3 ALETHA VOGEL permit number 10693. This EHR well, completed on 6/3/99

is located in Posey county, Section 20 T 6 S , R 14 W 330 feet from the N line and 330 feet from the E line,

SW NE It was completed to a total depth of 2165 feet within the following intervals: 2158-2164 TAR SPRINGS

Wade Oil Corporation 130 W. 5TH ST. MT. VERNON IN 47620- has reported completion of the # 4 ALETHA SPENCER VOGEL permit number 10843. This EHR well, completed on 6/12/99

is located in Posey county, Section 20 T 6 S , R 14 W 330 feet from the N line and 330 feet from the W line,

SW It was completed to a total depth of 2161 feet within the following intervals: 2158-2162 TAR SPRINGS

Triple C Oil Producers, Inc. 107 NW 1ST. ST., BOX 37 CASEY IL 62420- has reported

completion of the # #2 ERMA L. NULL permit number 49253. This EHR well, completed on 7/20/99

is located in Gibson county, Section 22 T 2 S , R 9 W 1 feet from the S line and 1 feet from the E line,

NW SE NE It was completed to a total depth of 1497 feet within the following intervals: 1494-97 CYPRESS

Royal Drilling and Producing Inc. P. O. BOX 329 CROSSVILLE IL 62827- has reported

completion of the # 20-8-2 COCHRANE permit number 51544. This DRY well, completed on 6/18/99

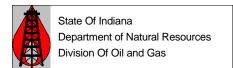
is located in Greene county, Section 20 T 6 N , R 4 W 581 feet from the N line and 655 feet from the E line,

SE NE It was completed to a total depth of 0 feet within the following intervals:

Brookston Resources, Inc. 505 W. MAIN ST. NEWBURGH IN 47630- has reported completion of the # 14-14 JOHN ZIMMER permit number 51573. This DRY well, completed on 6/6/99

is located in Warrick county, Section 14 T 7 S , R 8 W 330 feet from the N line and 330 feet from the E line,

NE NE NW It was completed to a total depth of 0 feet within the following intervals:



Wells Plugged by Date

From 7/1/99 To 7/31/99

Permit	Operator Name	Well	Number and Name	Туре	TWP	RGE	Sectio	Plugged
51574	Fritz Operating Company, Inc.	1	INTERLAKE STEEL FOUN	DRY	3 S	7 W	26	7/8/99
10078	Texas Gas Transmission Corp.	3	AARON GEORGE	GSW	1 N	7 W	20	7/13/99
46779	Tamarack Petroleum Co., Inc.	16	GEORGE & BETTY FRANZ	OIL	5 S	7 W	4	7/13/99
9736	Hubert W. Rose	#3CO	MAURICE RONEY ETAL	NA	1 S	10 W	32	7/13/99
34424	Hubert W. Rose	7	HENRY & OPAL WHITE	OIL	1 S	10 W	29	7/14/99
49348	B.C. Tank Truck & Spudder Service	1	HULFACHOR	NA	1 S	11 W	29	7/14/99
49347	B.C. Tank Truck & Spudder Service	2	HULFACHOR	OIL	1 S	11 W	29	7/14/99
50270	E H & S Oil & Gas Corp.	9	RANDALL ALEXANDER	OIL	25 N	7 E	3	7/14/99
43416	Tamarack Petroleum Co., Inc.	2	NICKENS	OIL	4 S	7 W	34	7/15/99
40598	Tamarack Petroleum Co., Inc.	3	R. RUDOLPH	EHR	5 S	7 W	4	7/15/99
20093	Big Man Oil Co., Inc	1	DANIEL UEBELHACK	OIL	5 S	4 W	29	7/16/99
8930	Marlin Pish	4	LELAH SCHOLER	OIL	22 N	15 E	2	7/19/99
8410	Marlin Pish	3	LELAH SCHOLER	OIL	22 N	15 E	2	7/19/99
3138	Marlin Pish	1	LELAH SCHOLER	OIL	22 N	15 E	2	7/19/99
21529	Lynn Ann Oil Co.	2	KAMP-ROLLETT	EHR	7 S	11 W	15	7/20/99
49666	White County Coal Corporation	1	CULLEY	DRY	5 S	14 W	31	7/29/99